



Gas Lift Equipment Catalog

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ABOUT US

MANA has decades of combined experience and expertise to meet all of your requirements. The focus of our company is to offer a quality product to our customers in the artificial lift industry. We strive to ensure that all customer specifications and expectations are met in a timely manner.

MANA offers mandrels in both oval and round configurations available in 2-3/8 inch through 7 inch tubing, featuring 1 inch and 1-1/2 inch inside diameter pocket profiles. The mandrels are designed with a tool discriminator that deflects larger tools from entering the pocket area and also protects the valve latch. These side pocket mandrels feature a single side pocket that accepts 1 inch and 1-1/2 inch outside diameter flow-control devices. An orienting sleeve in select designs allows an option to use positive kickover tool alignment to run or retrieve gas lift valves in deviated wells. We can manufacture mandrels in a variety of materials conforming to ASTM standards such as AISI 4130, 9Cr-1Mo, 13Cr, Inconel 718 and Incoloy 925 alloys. All mandrels are welded in accordance with ASME and are drifted and pressure tested to meet the design specification.



COMPLETION SYSTEMS Gas Lift Equipment Catalog

Quality

As an API Spec. Q1 and API Spec. 19G1 certified company, Mana Completion Systems is dedicated to providing our customers with the highest quality products in the industry. Mana Completion Systems strives for continuous improvement in all aspects of our business and maintains compliance to the most up-to-date industry regulations and guidelines. Mana Completion Systems brings all products through rigorous testing to ensure our products meet all industry and customer requirements.

Certifications

API 19G1 Licensed Manufacturer- License # 19G1-0020

Mana Completion Systems is an API 19G1 Monogram licensed manufacturer of Side Pocket Mandrels. API 19G1 is the industry standard for design, verification and validation testing of Side Pocket Mandrels. Through the strict requirements of API 19G1, Mana Completion Systems ensures that all Side Pocket Mandrels are manufactured to the highest level of quality in the industry.

API Specification Q1 - License # Q1-3316

Mana Completion Systems is an API Specification Q1 certified company. API Specification Q1 is the industry standard for Quality Management System requirements for manufacturing organizations in the petroleum and natural gas industry. Through the strict requirements of API Specification Q1, Mana Completion Systems ensures that a Quality Management System is in place to assure the quality, traceability and workmanship of all products throughout the production process.

Quality Policy Statement "As a quality-conscious organization, we are committed to achieving maximum customer satisfaction and quality of product at all times."





Gas Lift Application

Intermittent

In this application, high volumes of gas are injected into the annulus of the well. The reservoir fluid is produced intermittently by displacing fluid with high-pressure injection gas. This type of gas lift should only be used for tubular flow applications. Intermittent gas lift is applicable to low-productivity wells with low reservoir pressure. This application is best suited for wells that produce low volumes due to low BHP or low PI.

Continuous Gas Lift Tubular Flow

In this application, gas is injected continuously into the annulus. The majority of gas lift wells are continuous flow gas lift. The injected gas mixes with the produced well fluid and reduces the density of the fluid to a point where the reservoir pressure can push the fluid to the surface. This application is best suited for wells requiring artificial lift where a supply of pressurized gas is readily available.

Continuous Gas Lift Annular Flow

In this application, gas is injected continuously into the production tubing. The injected gas reduces the density of the fluid to a point where the reservoir pressure can push the fluid to the surface. This application has a larger flow area and will allow higher fluid rates to be produced. This application is best suited for wells that have a reservoir pressure that will support fluid to the surface.

Gas Lift Chamber Lift System

Chamber Lift is a form of intermittent-flow gas lift. High volumes of gas are injected intermittently into the annulus of the well. The injected gas travels down the annulus and displaces the fluid in an accumulation chamber and the tubing. This application uses an accumulation chamber to increase the volume of liquid produced in each cycle. This application is best suited for wells with low BHP and high PI.



Gas Lift Application

Dual Well Gas Lift

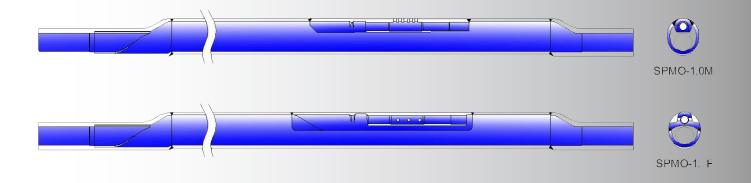
In this application, gas is injected continuously into the annulus. The gas travels down the annulus and into the fluid column. This application is best suited for wells that have more than one reservoir which have to be produced independently.

Side Pocket Mandrels



Oval Body Design

Mana Completion Systems oval body design features either an integral one-piece machined pocket and tool discriminator or an integral one-piece forged pocket and tool discriminator that is offset from the tubing bore to allow full tubing drift room for well service operations. The tool discriminator deflects larger tools from entering the pocket area and also protects the valve latch. These side pocket mandrels feature a single side pocket that accepts 1 inch and 1-1/2 inch outside diameter flow-control devices. An orienting sleeve in select designs allows an option to use positive kick over tool alignment to run or retrieve gas lift valves in deviated wells. Depending on well applications, Mana's oval body design can be used to run in both single and dual completions. Besides tubing flow, our mandrels can also be used for specialized applications such as gauge monitoring, casing flow, chamber lift, waterflood, chemical injection and side string.



- ▲ Complete material and testing traceability is accomplished
- ▲ Mandrels are manufactured in accordance with API 19G1
- ▲ Mandrels manufactured of AISI 4130 or 13CR materials. Other materials available upon customer request.

Side Pocket Mandrels



Round Body Design

Mana Completion Systems round body design incorporates an integral one-piece machined pocket and tool discriminator that is offset from the tubing bore to allow full tubing drift room for well service operations. The tool discriminator deflects larger tools from entering the pocket area and also protects the valve latch. These side pocket mandrels feature a single side pocket that accepts 1 inch and 1-1/2 inch outside diameter flow-control devices. An orienting sleeve in select designs allows an op on to use positive kickover tool alignment to run or retrieve gas lift valves in deviated wells.

Depending on well applications, Mana's round body design can be used to run in slim hole completions or high pressure well applications. Besides tubing flow, our mandrels can also be used for specialized applications such as gauge monitoring, casing flow, chamber lift, water-flood, chemical injection and side string.



- ▲ Complete material and testing traceability is accomplished
- ▲ Mandrels are manufactured in accordance with API 19G1
- ▲ Round body mandrels are designed to be run in high-pressure well applications
- ▲ Mandrels manufactured of AISI 4130, 13CR, Incoloy 925 and other materials upon customer request

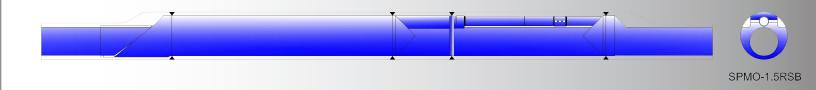
Side Pocket Mandrels



Round Solid Body Design

Mana Completion Systems round solid body design are manufactured from solid round bar stock and are utilized where corrosion resistance, superior strength and increased pressure capabilities are desired. These mandrels include a solid body deflector and pocket to allow full tubing drift room for well service operations. The deflector prevents larger tools from entering the pocket area and also protects the valve latch. The solid body pocket accepts 1-1/2 inch outside diameter flow-control devices. The upper swage section contains an orienting sleeve that allows the use of positive kickover tool alignment to run or retrieve gas lift valves in deviated wells.

Mana's round solid body design can be used to run in high pressure well applications and deep-water completions. Our solid body configuration can be custom designed with protective rails or milled slots for cable and control line bypass applications.



- ▲ Complete material and testing traceability is accomplished
- ▲ Mandrels are manufactured in accordance with API 19G1
- ▲ Round solid body mandrels are designed to be used in high-pressure well applications and deep-water completions
- ▲ Mandrels manufactured of AISI 4130, 13CR, Incoloy 925 and other materials upon customer request



Tubing Retrievable Mandrels

Conventional Mandrels

Mana Completion Systems' Conventional Mandrels are manufactured to accept both 1 inch and 1.5 inch IPO valves and checks, which are mounted externally on the mandrel body via an external lug. Mana Completion Systems regular "flatbar" conventional mandrels, CM-1.0 and CM-1.5, feature external side guards to protect the gas lift valves from damage as they are run downhole.

The Mana Completion Systems valve retaining Conventional Mandrels, CM-1.0VR and CM-1.5VR, feature an external tube mounted to the mandrel body that protects the gas lift valves from damage as they are run downhole. Both style Conventional Mandrels are available in 2 3/8 inch through 5 1/2 inch tubing sizes. All Mana Completion Systems' Conventional Mandrels are welded and pressure tested per internal quality procedures to ensure they meet all industry standards and are of the highest quality.





Tubing Retrievable Mandrels

Internally Mounted Mandrels

Mana Completion Systems' series IM-1.0 Internally Mounted Mandrels, also referred to as Concentric Mandrels, are manufactured to accept 1 inch outside diameter (O.D.) gas lift and orifice valves. The IPO gas lift valves are mounted internally in the mandrel body, which does not allow an internal full-bore drift. The IM series mandrel has the same outside diameter dimensions as the tubing and is ideal in wells with limited clearance between the tubing and casing.

Mana Completion Systems' Internally Mounted Mandrels, IM-1.0, are available in 1 1/4 inch through 3 1/2 inch tubing sizes. Mana Completion Systems' IM-1.0 series mandrels are coated with "EP-2" red, epoxy phenolic coating and are welded and pressure tested per internal quality procedures to ensure they meet all industry standards and are of the highest quality.





Tubing Retrievable Mandrels

Washover Mandrels

Mana Completion Systems' series CM-3 Washover Mandrels feature an exterior ported lug which accepts 5/8 inch and 1 inch IPO valves. The Mana Completion Systems CM-3 series Washover Mandrel is installed as part of the tubing string and is designed for single-string applications. The Mana Completion Systems CM-3 mandrel is ideal for slimhole operations and features a smooth inside diameter (I.D.) to ensure safe passage of wireline-tools. All Mana Completion Systems series CM-3 mandrels are drifted and hydro- statically tested per Mana Completion Systems internal quality procedures to ensure they meet all industry standards and are of the highest quality.





Specification Chart



SIDE POCKET MANDRELS TECHNICAL DATA

Thi				-											Rated Test Pressures								
No. Martin Mart													Standard Service Sour Service										
Mathematical Color Mathema	Tubing Size				Mandre		Major ().1)		Minor O.D.		Drift		Internal Test Exter		Extern	al Test	Internal Test		External Test		Latch	Kickover	
1.00 2.5					-	Mandrel Type	•								hove	i	hous						1
1400 1400	ın.	mm	ın.	mm	Design	SPMO-1 0M			mm	ın.	mm	ın.	mm	psi	bars	psi	bars	psi		psi			
14 14 14 15 15 15 15 15								1		2.910	73.9									4,000			
14 15 15 15 15 15 15 15					Oval			4.250	108		, 3.3			8,000	551.5	6,000	413.7	6,000		5,000	344.7		
1.00 1.00						SPMO-1.0M-CI	1-110125-X0-XXX			2 410	00.0									4,000		BK-2	OK-1
14 15 15 15 15 15 15 15			1.000	25.4		SPMO-1.0F-CI	1-110115-X0-XXX			3.410	86.6									5,000	344.7	BEK-2	MERLA
1.00 1.00	2.375 6	60.3				SPMO-1.0R	1-110251-X0-XXX	4.125	104.8	N/A		1.901	48.3	11,500	792.9	11,500	792.9	12,000 5,000	655.0	9,500	655.0	INTEGRAL	KOT-1
1.00 1.00				38.1	Pound	SPMO-1.0R	1-110271-X0-XXX	4.500	114.3		N/A			13,500	930.2	13,500	930.2		827.4	11,000	758.4		
150 150					nouna		1-110221-X0-XXX	3.850	_		IV/A			6,000	413.7	3,600			344.7	3,300			
1.00 3.0								3.750	95.3					6,000	413.7	4,750	327.5	5,000	344.7	.7 4,000 275.8	275.8		
1.00 1.00			1.500		Oval			4.750	120.7	4.000	101.6			8,000	551.5	6,000	413.7	6,000	413.7	4,000	275.8		
140 140																						KKP	KU1-2
1.00								1		4 000	101 6									4,000	275.8		
14 14 15 15 15 15 15 15					Oval			4 750	120.7	4.000	101.0			8 000	551.5	6,000	/113 7	6,000	/113.7	5 000	2// 7		
14 15 15 15 15 15 15 15					Ovai			4.730	120.7			1		0,000	331.3	0,000	415.7	0,000	413.7			BK-2	OK-1
14-50- 14-5			1.000	25.4				1)	114.3												
14 14 15 15 16 16 16 16 16 16								5.000	127.0		21/2			13,500	930.8	13,500	930.8	12,000	827.4		_		
2.89 1.40									120.7					11,000		-		+ ' +	620.5		517.1		
140 140	2.875	73.0			Rouna	SPMO-1.0R-CI	1-120255-X0-XXX	5.250	133.4	N/A	N/A	2.347	59.6	11,000	758.4	9,000	620.5	9,000	620.5	7,500	517.1		
1.50 1.50						SPMO-1.0R	1-120231-X0-XXX	4.500	114.3					9,700	668.8	6,300	434.4		537.8	5,500	379.2		
100 1																							
1.00 1.00									139.7				l	8,000	551.5					4,000	275.8		
14 14 15 15 15 15 15 15			1.500	38.1	Oval			5.500		4.593	116.7					6,000	413.7	6,000	413.7			RKP	
Marchan Marc														7,500	517.1					5,000	344.7		KOT-2
1.00 2.5 1.00 2.5 1.00 2.5 2.5 2.5 2.5 2.5																				Ĺ			
A					Round			5.500	139.7	N/A	N/A			11,500	792.9	9,500	655.0	9,500	655.0	8,000	551.5		
Part		88.9	1.000					-		A 12E	104.0			8,000	551.5	6,000	413.7			4,000	275.8	BK-2 BEK-2 INTEGRAL	
14-				25.4				5 212	135.0		104.6			7 000	182.6	5 500	270.2	2	1127	4 500	210.2		
A								5.515											413.7				OK-1
Semolar Semo								1															
3.500 3.50								5.750	146.1		N/A		72.7			-			827.4				KOT-1
Semontary Semo														11,000									
Part	3.500					SPMO-1.0R-CI	1-130255-X0-XXX	6.000	152.4					11,000	758.4	9,000	620.5	9,000	620.5	8,000	551.5	- RK - RKP	
SPMO-1.58 SPMO						SPMO-1.5M	1-230121-X0-XXX				000 127												
1.500 14.3 1.500 14.4 1.50					Oval			5 968	151.6	5 000				8 000	551.5	6,000	413.7	6,000	413.7	4,000	275.8		
1.500 14.1 1.500 18.1 1.50								3.500	101.0					0,000	332.3								
Round SPMO-1.5R-CI 1-230255-X0-XXX 6.43 163.5 N/A N/			1.500	38.1												_		_		_			
Section Sect					Danis				_														
1,00 1,00					Kouna													_					
SPMO-1.0F SPMO										N/A	IN/A	-						9,000	020.5	0,500	586.1	+	\vdash
14.50 14.5					Oval					5.500	139.7							6,000	413.7	4,000	275.8	ļ	
14.500 1										N/A I	N/A	1		,					655.0	8.500	586 1	BK-2	OK-1
14.50 14.5				25.4					_			1											
A.500 A.50	4.500 1				Round							1								_			
SPMO-1.5F 1-240111-X0-XXX 7.031 178.6 6.080 154.4							1-140221-X0-XXX			-											379.2		
SPMO-1.5F 1-240111-X0-XXX 7.031 178.6 6.080 154.4		114.3				SPMO-1.0R-CI	1-140225-X0-XXX	6.625	168.3	N/A	N/A	1	97.4	9,000	620.5	6,000	413.7	7,200	496.4	5,500	379.2		
SPMO-1.5RS 1-240111-X0-XXX SPMO-1.5RS 1-240211-X0-XXX SPMO-1.5RSB 1-240251-X0-XXX SPMO-1.5RSB 1-240451-X0-XXX SPMO-1.5RSB 1-240451-X0-XXX SPMO-1.5RSB 1-240455-X0-XXX SPMO-1.5RSB-C 1-240455-X0-XXX SPMO-1.5RSB-C 1-240455-X0-XXX SPMO-1.5RSB-C 1-240455-X0-XXX SPMO-1.5RSB-C 1-240455-X0-XXX SPMO-1.5RSB-C 1-240455-X0-XXX SPMO-1.5RSB-C 1-240455-X0-XXX SPMO-1.5RSB 1-250111-X0-XXX SPMO-1.5RSB 1-250111-X0-XXX SPMO-1.5R 1-250111-X0-XXX SPMO-1.5R 1-250111-X0-XXX SPMO-1.5R 1-250111-X0-XXX SPMO-1.5RSB 1-250451-X0-XXX SPMO-1.5RSB 1-25				38.1	Oval			7.031	178 6	6,080	154 /			7.500	517.1	6.000	413.7	6.000	412.7	5 000	344 7		
SPMO-1.5RSB 1-240451-X0-XXX 7.531 191.3 11,500 792.9 11,500 723.9 9,000 620.5 9,000 620.5 8KP KOT-2 1,500 1,50									_, 5.0	2.000				.,550		-,000	.20.7	-,000	413.7	_,000	,		
SPMO-1.5RSB 1-240451-X0-XXX								7.031	178.6	l													
SPMO-1.5RSB-CI 1-240455-X0-XXX										N/A	N/A			11,500	792.9	11,500	723.9 9,00	9,000	620.5	9,000	620.5	KKP	кот-2
Semo-1.5RS in 1-250121-X0-XXX in								7.531	191.3														
5.500 139.7 1.500 38.1 Round SPMO-1.5F 1-250111-X0-XXX SPMO-1.5RSB 1-250451-X0-XXX SPMO-1.5RSB 1-250461-X0-XXX SPMO-1.5RSB 1-250455-X0-XXX SPMO-1.5RSB-CI 1-250255-X0-XXX SPMO-1.5R-CI 1-250255-X0-								-	1			-		7 500	5171	6,000	1127	6,000	A12.7	5,000	2// 7		
SPMO-1.5RS 1-250251-X0-XXX 7.740 196.6 SPMO-1.5RSB 1-250451-X0-XXX 7.875 200.0 SPMO-1.5RSB 1-250461-X0-XXX SPMO-1.5RSB 1-250461-X0-XXX SPMO-1.5RSB 1-250451-X0-XXX SPMO-1.5RSB 1-250461-X0-XXX SPMO-1.5RSB 1-250461-X0-XXX SPMO-1.5RSB-CI 1-250255-X0-XXX SPMO-1.5RSB-CI 1-250255-X0-XXX SPMO-1.5RSB-CI 1-250255-X0-XXX SPMO-1.5RSB-CI 1-250265-X0-XXX SPMO-1.5R-CI 1-250265-X0-XXX SPMO-1.5R	5.500 139.7	139.7	1.500	38.1				7.938	201.6	6.812	173											1	
5.500 139.7 1.500 38.1 Round SPMO-1.5RSB 1-250451-X0-XXX 7.740 196.0 SPMO-1.5RSB 1-250261-X0-XXX 7.875 200.0 N/A N/A													118.2										
5.500 139.7 1.500 38.1 Round								7.740	196.6					10,000	689.5		0,100 627.4	9,000	586.1	7,500	517.1		
SPMO-1.5RSB 1-250461-X0-XXXX 7-875 200.0 N/A										N/A	N/A			10								RK	
Round SPMO-1.5R-CI 1-250255-X0-XXX SPMO-1.5RSB-CI 1-250455-X0-XXX SPMO-1.5RCI 1-250455-X0-XXX SPMO-1.5R-CI 1-250265-X0-XXX SPMO-1.5R-CI 1-250265-X0-XX SPMO-1.5R-CI 1-250265-X0-XX SPMO-1.5R-CI 1-250265-X0-XX SPMO-1.5R-CI 1-250265-X0-XX SPMO-1.5R-CI								7.875	200.0					10,750	/41.2	9,100				/,800	537.8		
SPMO-1.5RSB-CI 1-250455-X0-XXX SPMO-1.5R-CI 1-250265-X0-XXX 8.375 212.3 10.750 741.2 9.100 627.4 9.000 620.5 7.800 537.8							1-250255-X0-XXX	0 240	200.2					10.000	689 5	9 000				7 500	517.1		
X 3/51/2/31						SPMO-1.5RSB-CI	1-250455-X0-XXX	0.240	209.3					10,000	009.5	5,000	020.5		300.1	7,500			
SPMO-1.5RSB-CI 1-250465-X0-XXX 0.5.73 2215 25,750 027.4 3,000 027.						SPMO-1.5R-CI		8 375	212 2					10 750	741 2	9 100) 6274 ar	9 000	620.5	7 800	537 g		
						SPMO-1.5RSB-CI	1-250465-X0-XXX	0.575	212.3					10,730	, -1.2	5,100	027.4	5,000	020.3	,,500	337.0		



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